

Concentrated Solar Power with Storage

Vipluv Aga, *Alstom Renewable Steam Plant*

IRENA Workshop - New Delhi

December 2014

ALSTOM
Shaping the future

Who We Are

Alstom: Three main activities in four sectors

Equipment & services for power generation



Equipment & services for power transmission



Equipment & services for rail transport



Alstom: more than 30 years of experience in solar thermal



SEGS (California, USA)
SEGS 06, 35 MW ST
SEGS 07, 35 MW ST
SEGS 08, 89 MW ST
SEGS 09, 89 MW ST

1988 - 1990



Ain Beni Mathar ISCC
(Morocco)

GTs & ST

2007



Crescent Dune
(California, USA)

125 MW STG

2011



Ashalim
(Israel)

121 MWe EPC

2014



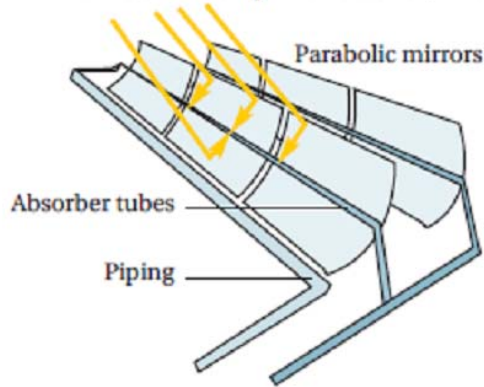
**Alstom investment in BrightSource
Strategic Partnership Established**



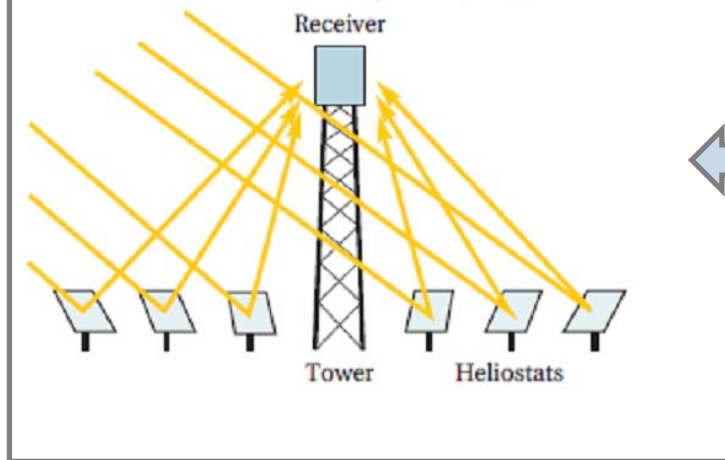
Since 2010

What is Solar Concentrating Power?

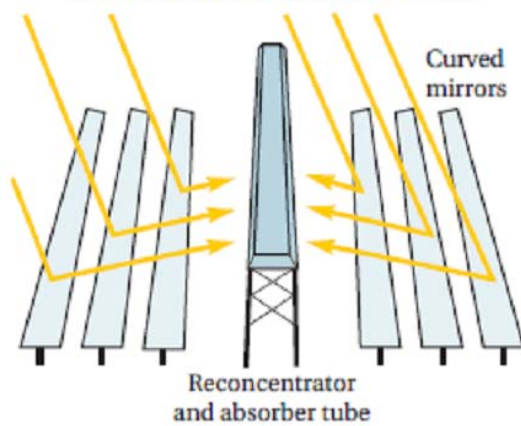
Parabolic trough collectors (PTC)



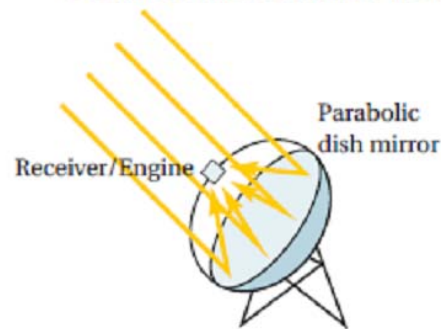
Central receiver system (CRS)



Linear Fresnel collectors (LFC)

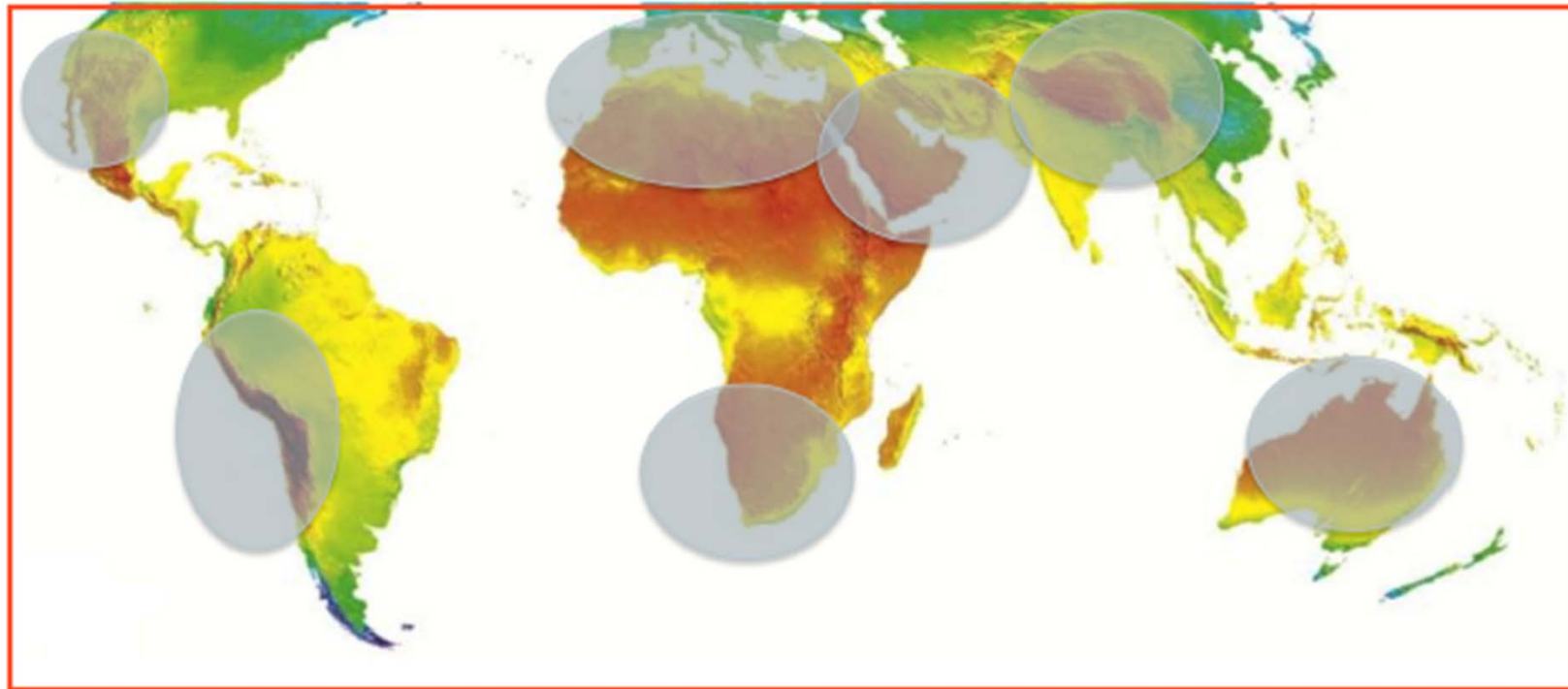


Parabolic dish collector (PDC)



Where does CSP work best?

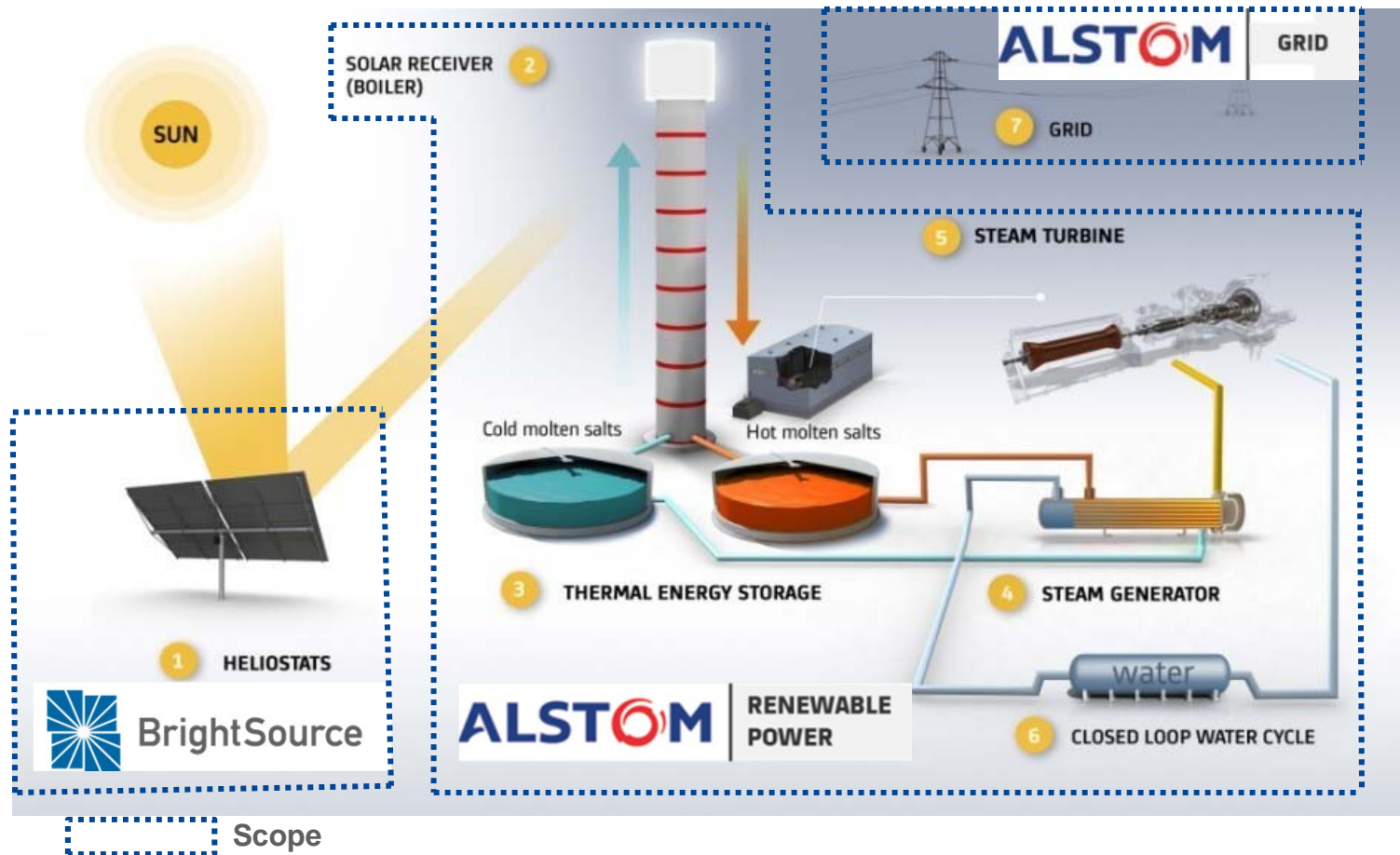
Figure 5.2 - Global markets for CSP in high DNI regions



Source: CSP Alliance Technical Report dated September 2014

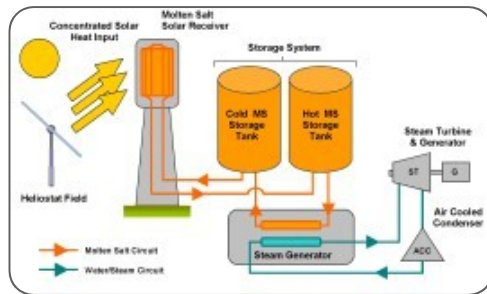
Alstom and Brightsource energy partnership

Combining Alstom's extensive experience in the field of turnkey power plants and key power equipment with BrightSource's LPT solar thermal technology

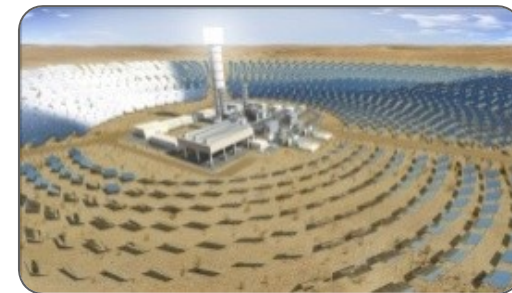


Offering Concentrated Solar Power

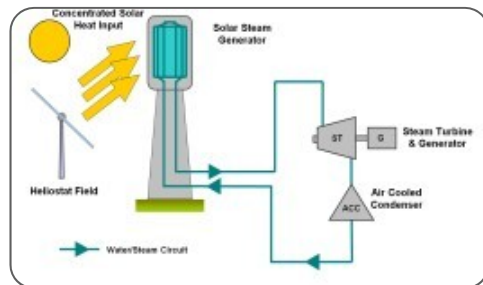
- 1 Molten salt solar tower plant and thermal energy storage for capacity above 50MWe**



- 3 Integrated Solar Combined Cycle for 50Hz/ 60Hz with possible generation by solar only (GT shut down) – high cycle efficiency**



- 2 Direct steam solar tower plant for 120-250MWe with/without thermal energy storage**



- 4 Coal/Solar hybrid – 50Hz/60Hz high cycle efficiency on coal LHV, lower CO2 emissions**



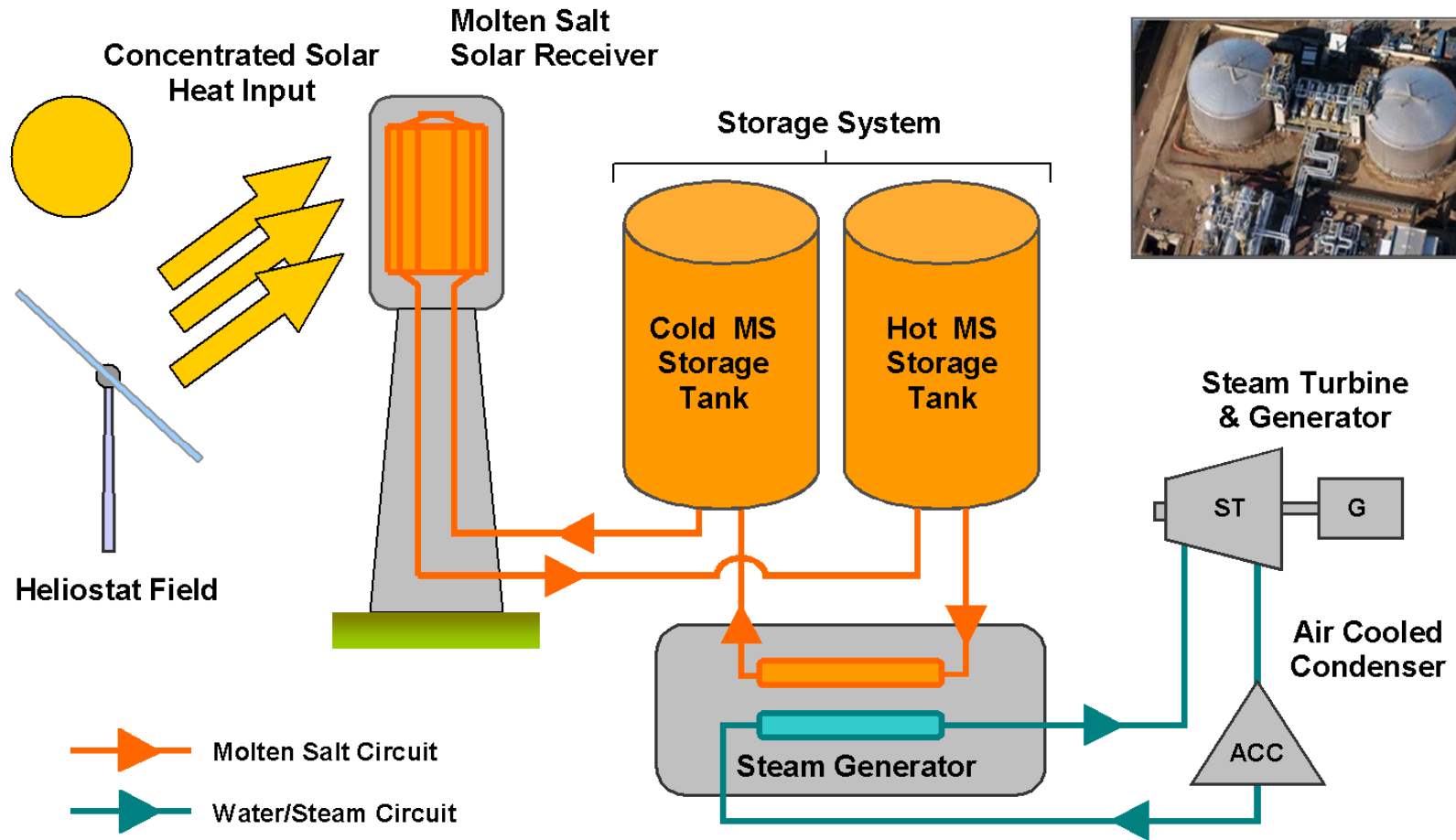
Turnkey solution with in-house components

Alstom CSP – December 4, 2014 – P 7

© ALSTOM 2014. All rights reserved. Information contained in this document is indicative only. No representation or warranty is given or should be relied on that it is complete or correct or will apply to any particular project. This will depend on the technical and commercial circumstances. It is provided without liability and is subject to change without notice. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

ALSTOM

Solar Power Tower With Storage



Classic, Proven, Two-Tank Molten Salt Power Tower Technology

Alstom CSP – December 4, 2014 – P 8

© ALSTOM 2014. All rights reserved. Information contained in this document is indicative only. No representation or warranty is given or should be relied on that it is complete or correct or will apply to any particular project. This will depend on the technical and commercial circumstances. It is provided without liability and is subject to change without notice. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.



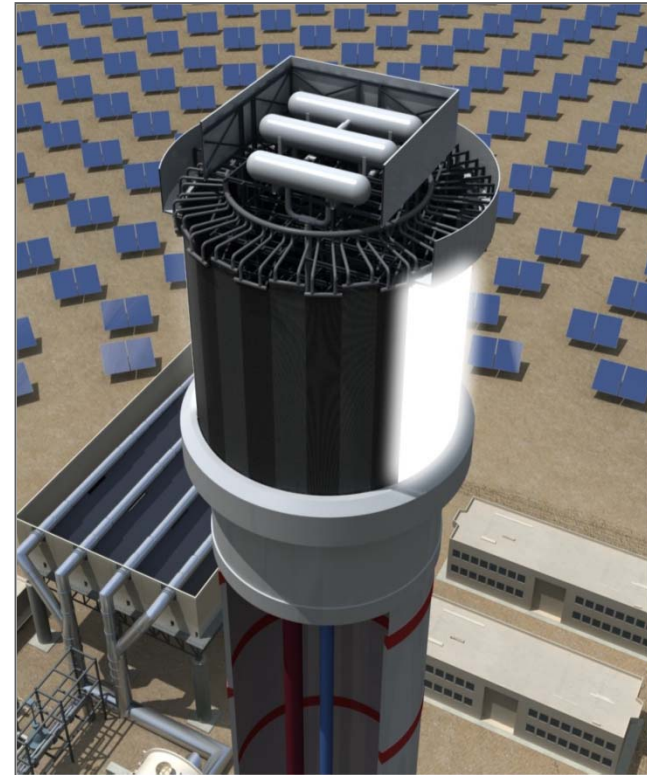
Heliostats: intelligent and precise

System delivers beam accuracy in excess of one mile



- Heliostats individually positioned in field to optimize annual plant output
- Account for real time weather, sun location, and wind
- Heliostats “communicate” with each other to optimize radiation collection and solar receiver heat balance
- Two flat glass mirrors (2.3m x 3.3m) mounted on a single pylon equipped with a computer-controlled drive system

Molten Salt Central Receiver (MSCR)



- Maximum rating of approximately 750MWth capacity
- Proprietary receiver coatings to maximize solar energy absorption
- Low pressure operation (atmospheric vents)
- Fast start-up to minimize daily energy losses

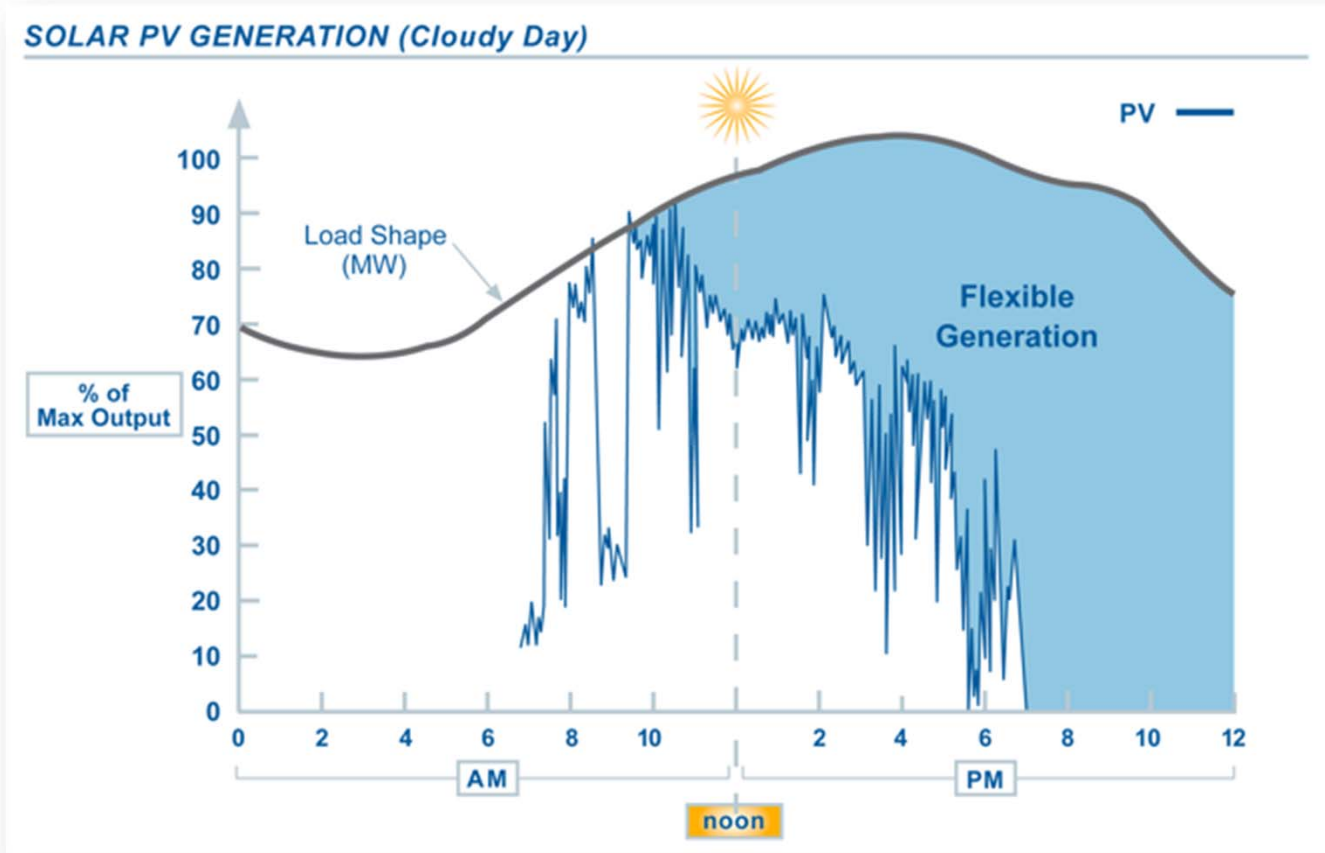
Alstom CSP – December 4, 2014 – P 10

© ALSTOM 2014. All rights reserved. Information contained in this document is indicative only. No representation or warranty is given or should be relied on that it is complete or correct or will apply to any particular project. This will depend on the technical and commercial circumstances. It is provided without liability and is subject to change without notice. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.



BrightSource ALSTOM

Output variability impacts grid reliability and increases costs ...



PV Output Variability

... Requiring additional flexible generation to maintain reliability

Chart Source: NERC – Accommodating High Levels of Variable Generation

Load shape source: California's Electricity System Supply and Demand Overview, presentation by Jeffrey Byron, Commissioner, State Energy Resources Conservation and Development Commission (energy commission), to the California State Assembly Utilities and Commerce Committee, Informational Hearing, March 29, 2007.

Alstom CSP – December 4, 2014 – P 11

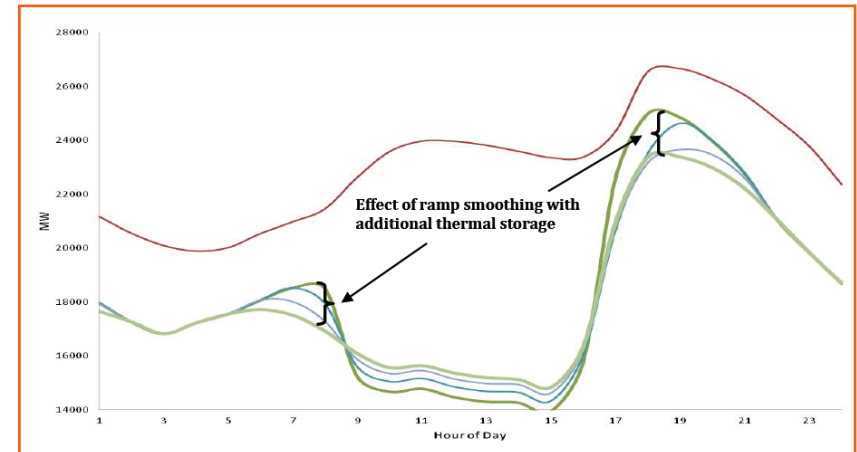
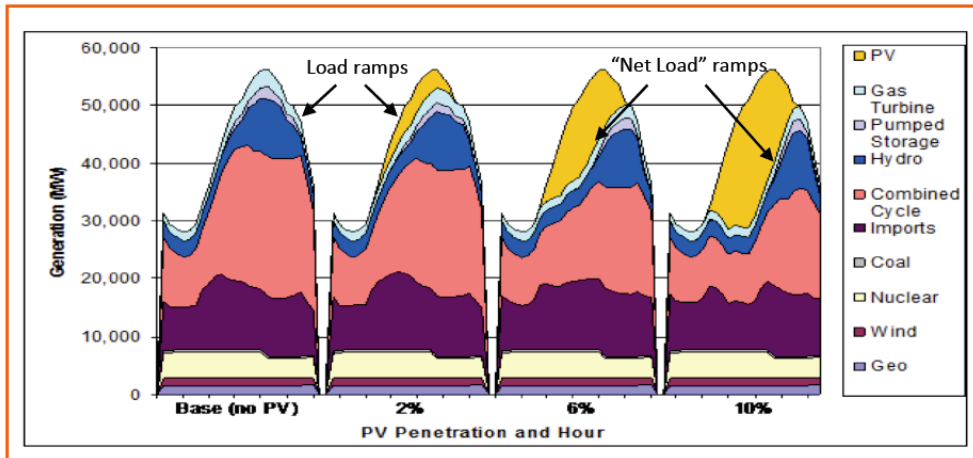
© ALSTOM 2014. All rights reserved. Information contained in this document is indicative only. No representation or warranty is given or should be relied on that it is complete or correct or will apply to any particular project. This will depend on the technical and commercial circumstances. It is provided without liability and is subject to change without notice. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.



BrightSource

ALSTOM

CSP value proposition: dispatchability



Source: 2014: CSP Alliance The economic and reliability benefit of CSP with thermal energy storage

- For utility scale – high DNI areas, CSP to be exploited for its cheaper and proven storage capability
 - Equivalent marginal cost of thermal storage ~ 20-30 \$/kWh (min 25-30 yr lifetime) compared to 400-800 \$/kWh from batteries
- CSP to support supply and demand even with strong ramps and supply demand-mismatch from PV

CSP with storage is a dispatchable, grid-code compliant, renewable source that helps to manage large PV penetration

CSP value proposition: energy benefits

Figure 7-2: Energy benefits (\$/MWh) of solar resources from selected studies of increasing solar penetration

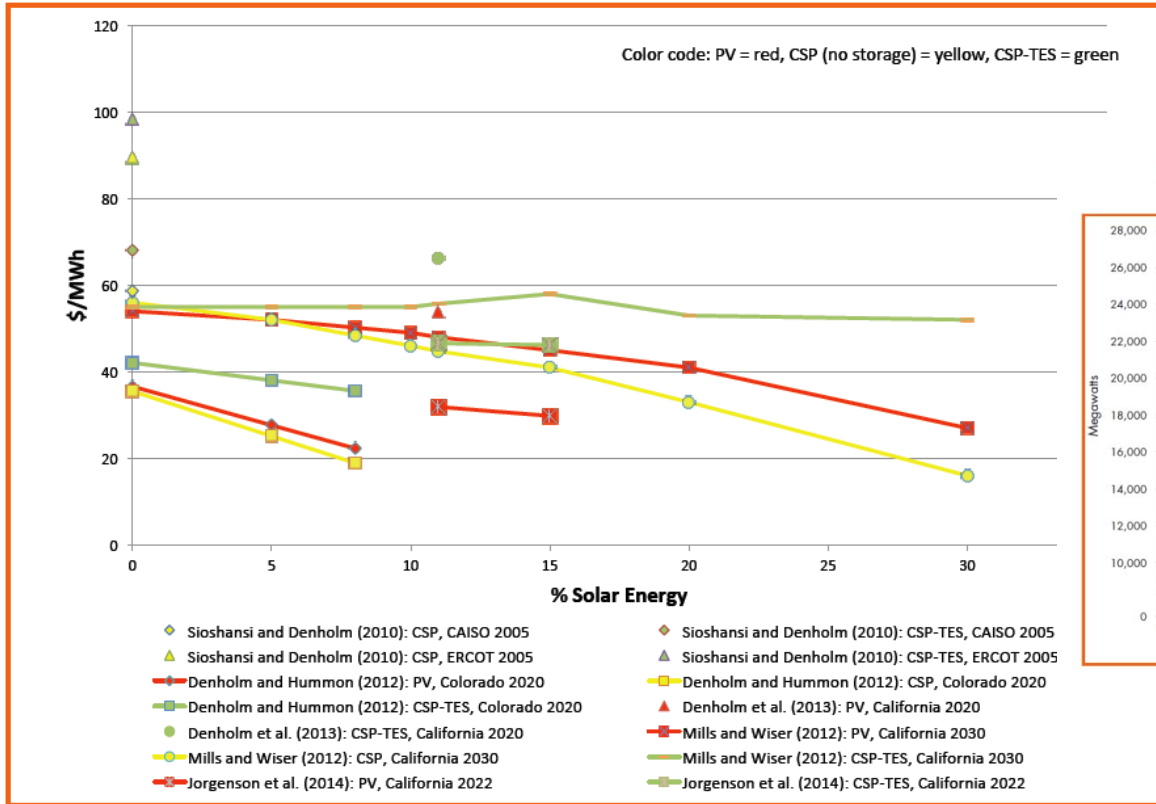
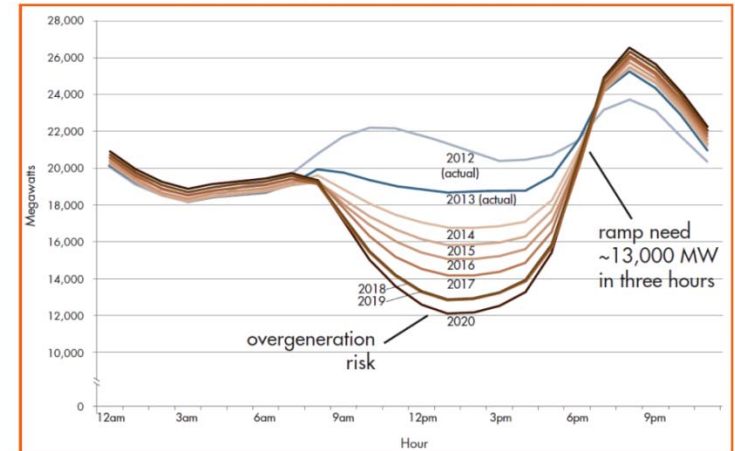


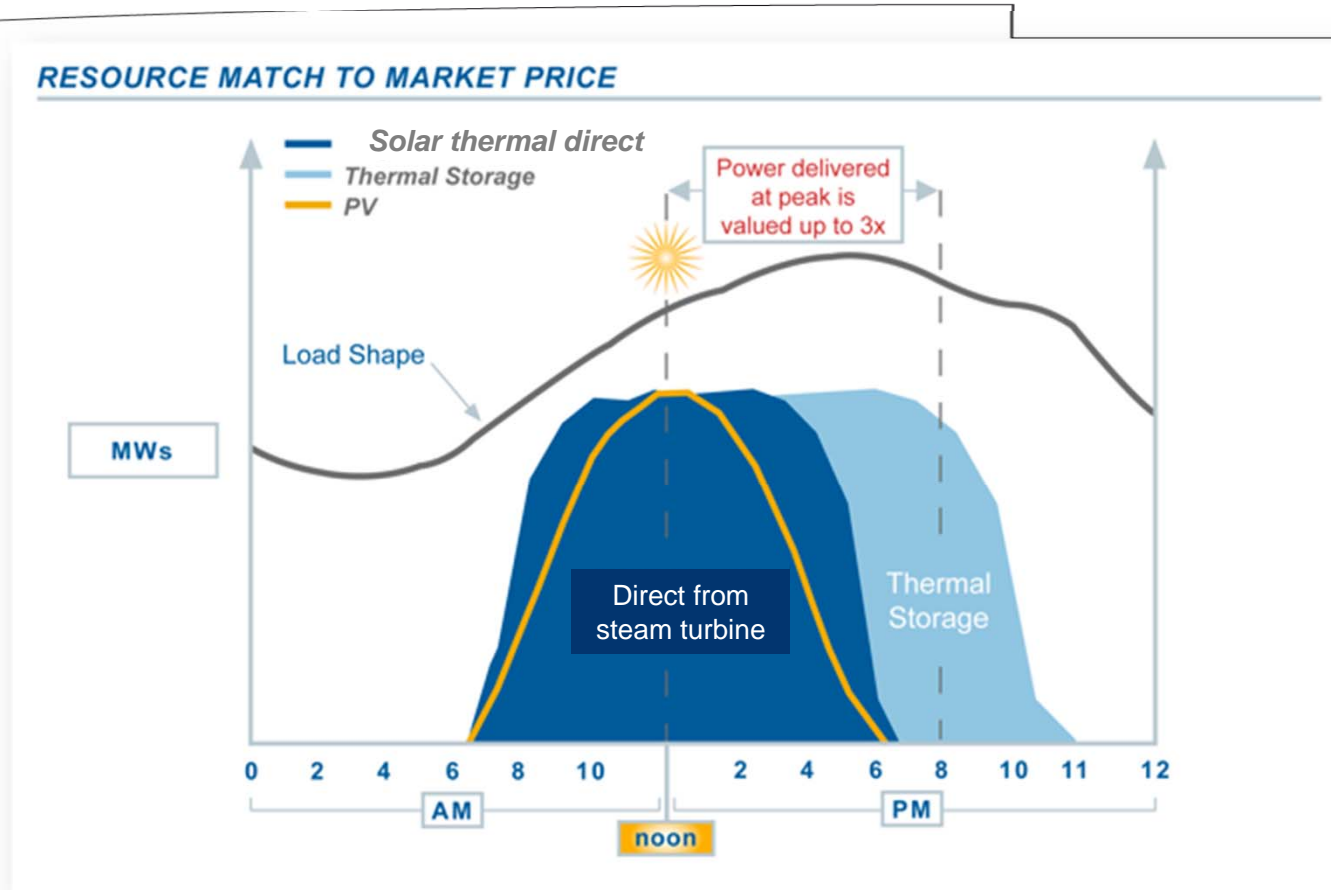
Figure 6-3: Evolution of Hourly Net Load (Wind + Solar) Ramps in the California ISO for a Spring Day, 2012-2020



Source: 2014: CSP Alliance The economic and reliability benefit of CSP with thermal energy storage

CSP produces savings from **not needing** additional reserves to manage intermittent generation ramps

Net system cost is used by utilities to evaluate cost competitiveness



Energy storage increases asset utilization and transforms solar thermal into a high-value, flexible resource

Note: CA utility time-of-use factors based on PG&E and SCE data

Load shape source: California's Electricity System Supply and Demand Overview, presentation by Jeffrey Byron, Commissioner, State Energy Resources Conservation and Development Commission (energy commission), to the California State Assembly Utilities and Commerce Committee, Informational Hearing, March 29, 2007.

Production output of PV and BrightSource Power Tower are illustrative. Not drawn to scale with load shape curve

Alstom CSP – December 4, 2014 – P 14

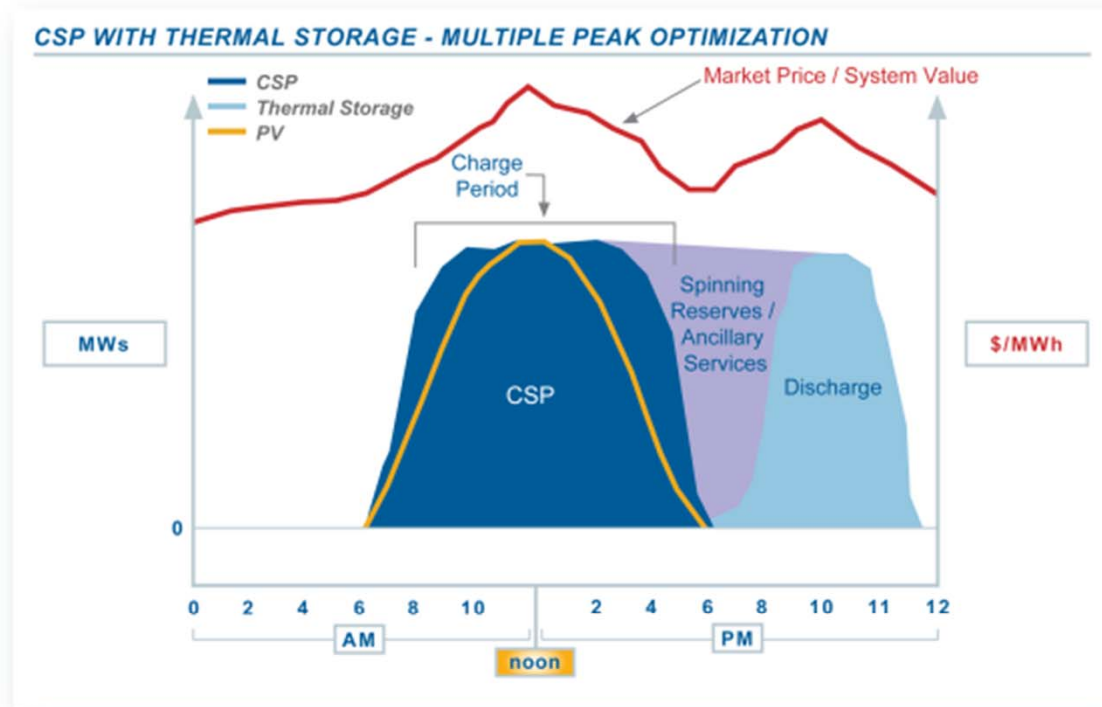
© ALSTOM 2014. All rights reserved. Information contained in this document is indicative only. No representation or warranty is given or should be relied on that it is complete or correct or will apply to any particular project. This will depend on the technical and commercial circumstances. It is provided without liability and is subject to change without notice. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.



BrightSource ALSTOM

Integrating Storage Transforms a Solar Thermal Plant into a High-value, Flexible Resource

$$\text{LCOE} + \text{INTEGRATION COSTS} - \text{ENERGY VALUE EXAMPLE 2} - \text{CAPACITY VALUE} = \text{NET SYSTEM COST}$$



Storage is discharged when most economic to dispatch the power plant

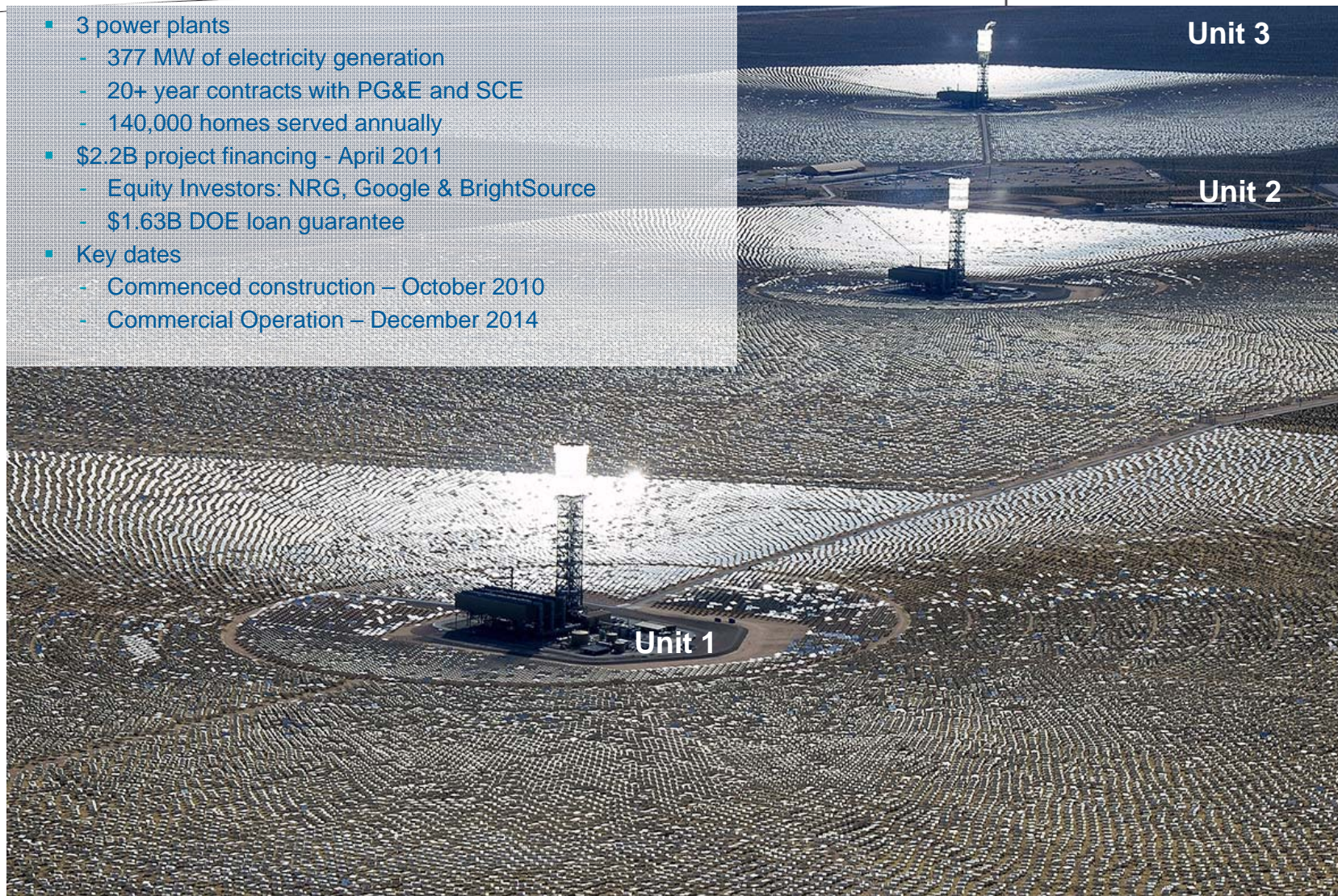
Energy storage enables optimization of production profile against market prices and providing all grid services like conventional plants

Production output of PV and CSP are illustrative. Market Price / System Value are representative, not actual, prices.

that it is complete or correct or will apply to any particular project. This will depend on the technical and commercial circumstances. It is provided without liability and is subject to change without notice. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

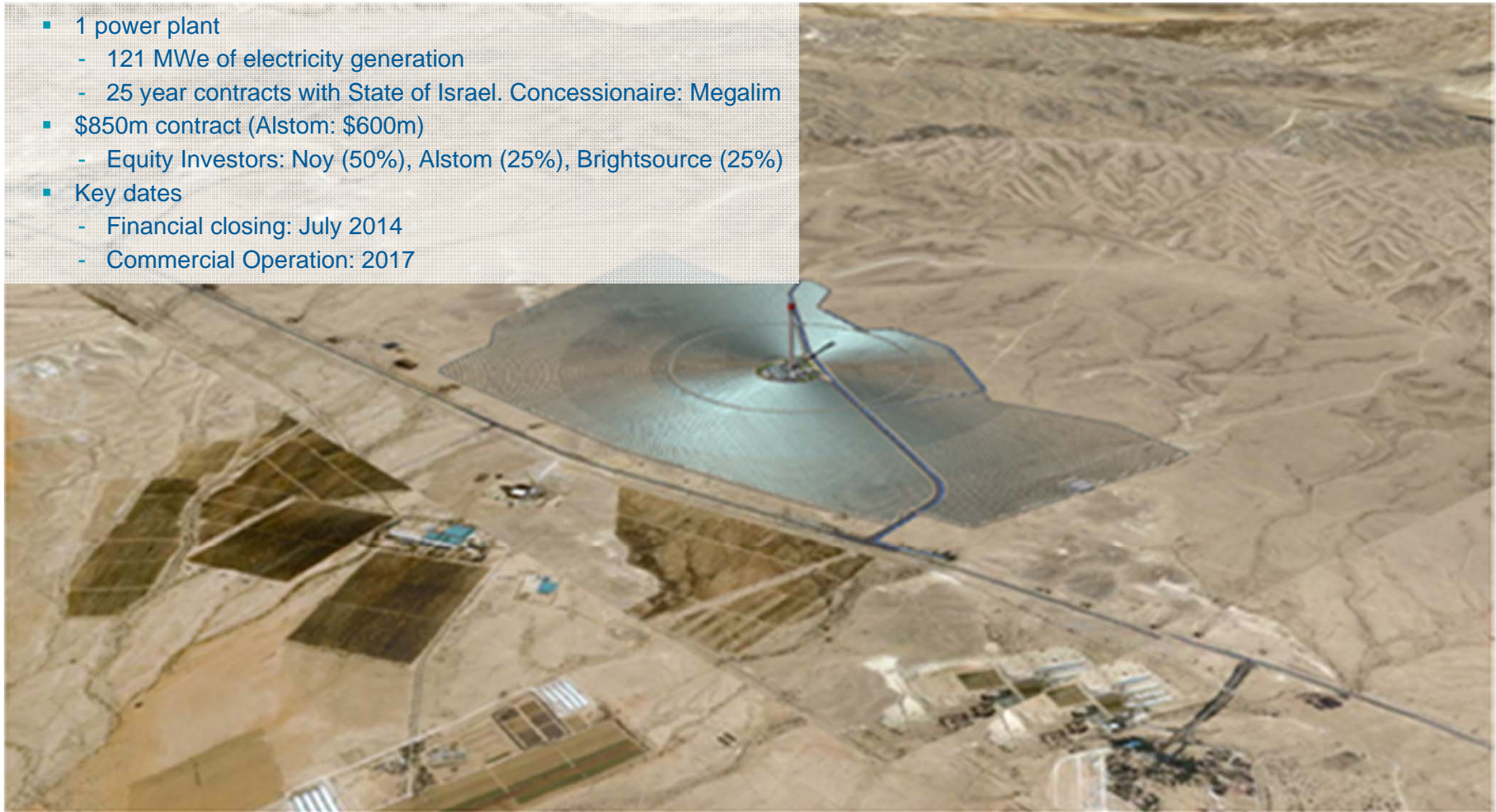
Ivanpah: world's largest solar thermal project

- 3 power plants
 - 377 MW of electricity generation
 - 20+ year contracts with PG&E and SCE
 - 140,000 homes served annually
- \$2.2B project financing - April 2011
 - Equity Investors: NRG, Google & BrightSource
 - \$1.63B DOE loan guarantee
- Key dates
 - Commenced construction – October 2010
 - Commercial Operation – December 2014



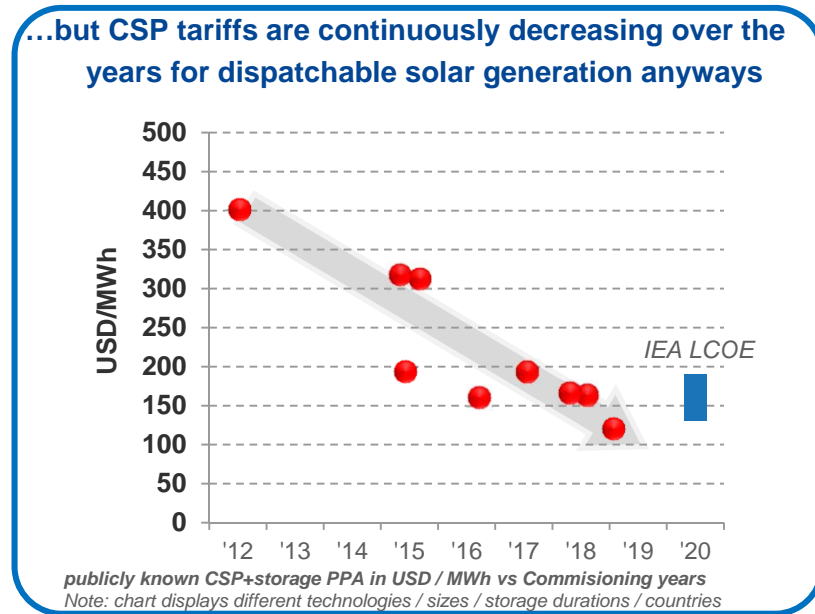
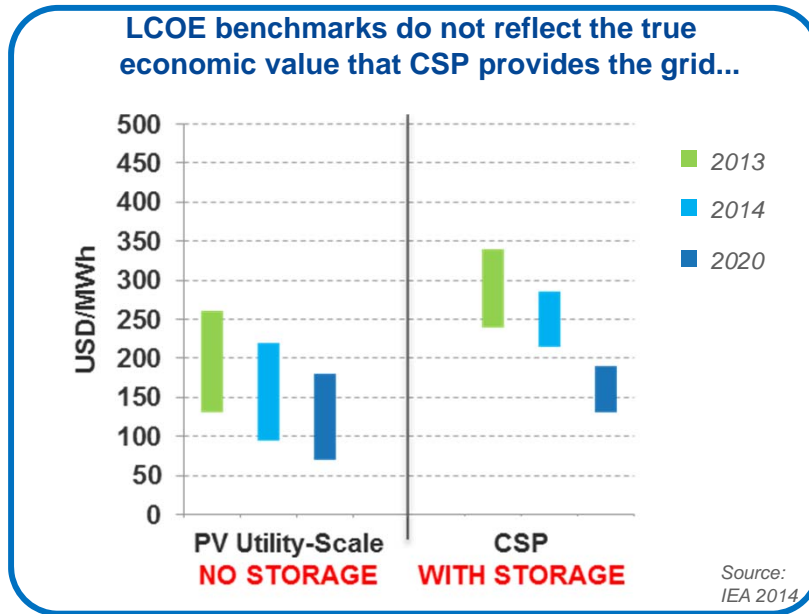
Ashalim thermal solar power station

- 1 power plant
 - 121 MWe of electricity generation
 - 25 year contracts with State of Israel. Concessionaire: Megalim
- \$850m contract (Alstom: \$600m)
 - Equity Investors: Noy (50%), Alstom (25%), Brightsource (25%)
- Key dates
 - Financial closing: July 2014
 - Commercial Operation: 2017



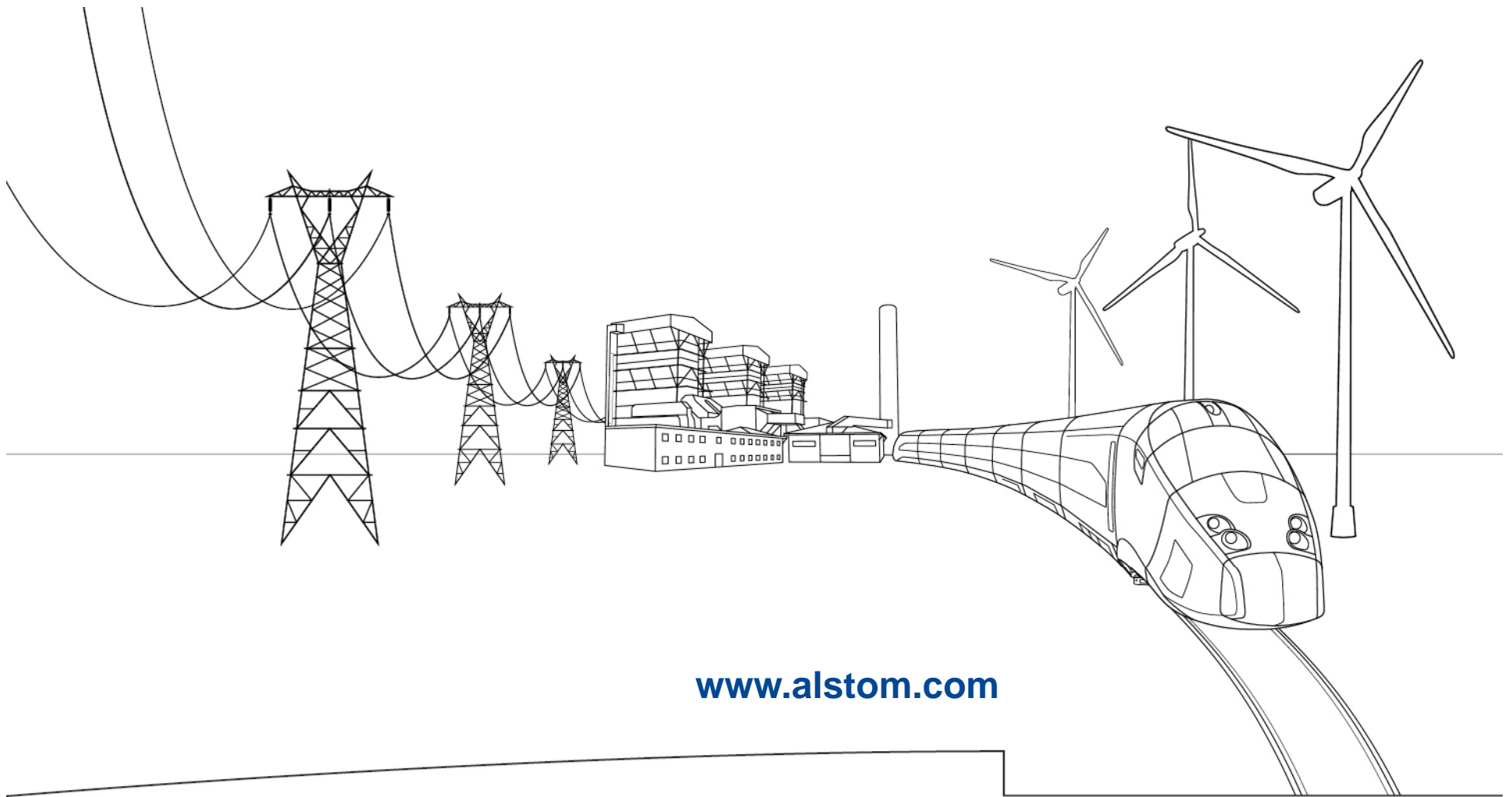
LCOE comparison – real projects

Compare PV (intermittent solar) to CSP + storage (grid-friendly solar)!



- For utility scale – high DNI areas, CSP should be exploited for its cheaper and proven storage capability
- CSP with energy storage helps to match supply and demand
- CSP with energy storage allows even more PV to be integrated in the network

A renewable generator that already meets all grid codes



www.alstom.com

ALSTOM
Shaping the future