



# POWERING AGRI-FOOD VALUE CHAINS WITH GEOTHERMAL HEAT

## GEOTHERMAL HEAT TARIFFS

CAPACITY BUILDING EVENT – AFRICA WEBINAR

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# Establishing a Geothermal Heat Tariff

## Key Factors In Establishing Heat Tariff

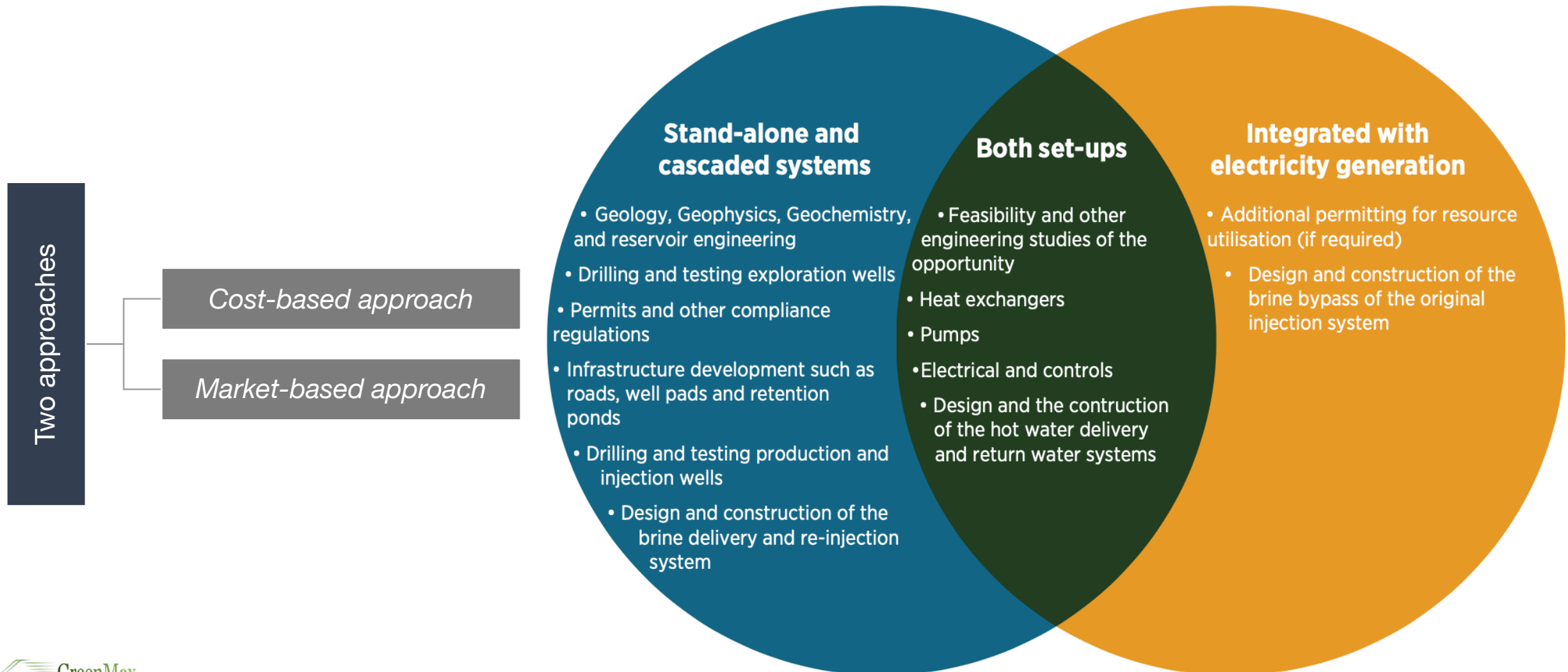
- ✓ Cost recovery for the energy supplier
- ✓ Temperature and flow rate of the fluid
- ✓ Distance to the application location
- ✓ Seasonal nature of produce

## Key Elements Of A Heat Purchase Agreement

- ✓ Parties and duration
- ✓ Price for a unit of energy and how to measure it
- ✓ Tariff structure
- ✓ Minimum and maximum temperatures and amounts
- ✓ Obligations of the parties
- ✓ Mechanisms to deal with underperformance
- ✓ Dispute resolution mechanisms
- ✓ Other terms and conditions



## Capex elements for different direct use set-up options

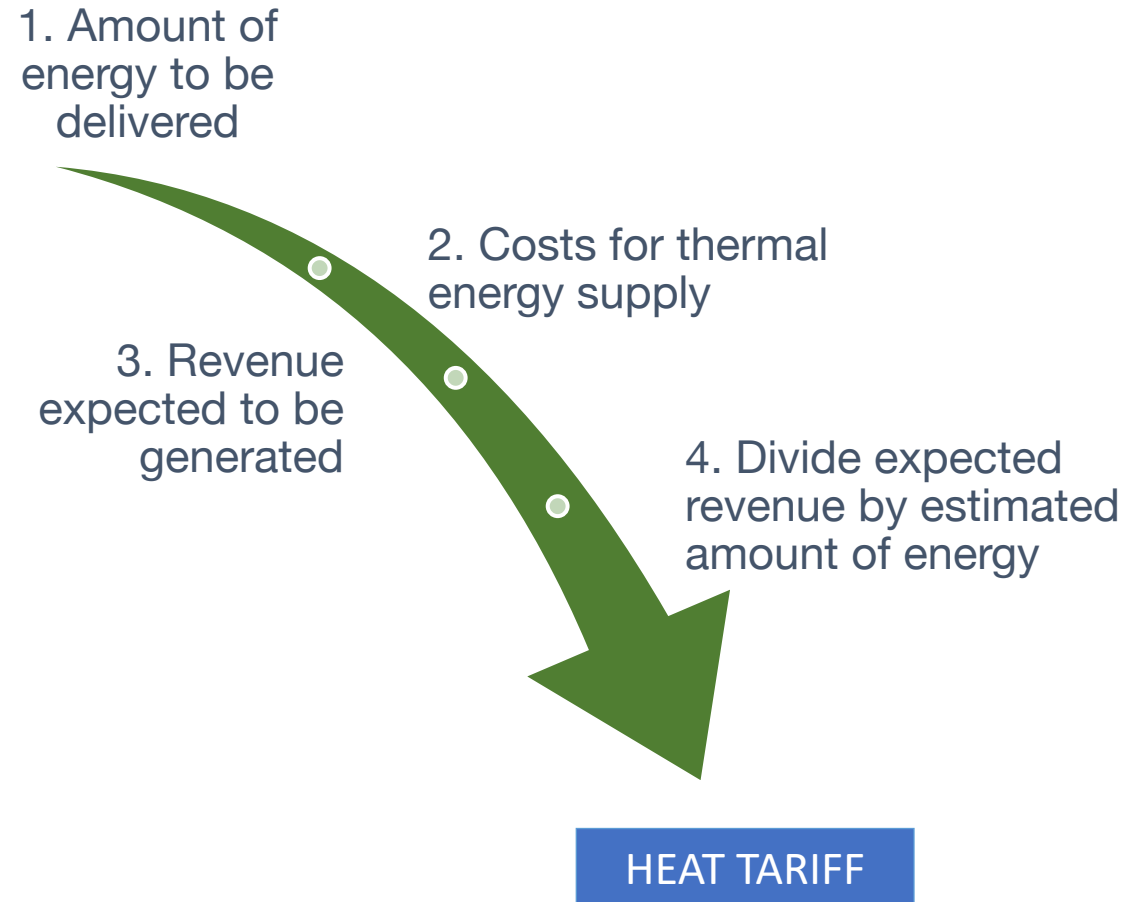


## Key components

### ✓ Cost-plus approach

Capital Costs (CAPEX)	Operating Costs (OPEX)	Shared Costs	Markup
<ul style="list-style-type: none"><li>✓ Exploration studies</li><li>✓ Feasibility studies</li><li>✓ Permits</li><li>✓ Drilling</li><li>✓ Energy delivery systems and associated infrastructure</li></ul>	<ul style="list-style-type: none"><li>✓ Salaries/wages</li><li>✓ Electricity usage for operations</li><li>✓ Equipment maintenance</li><li>✓ Interest/bank fees</li><li>✓ Depreciation of assets</li></ul>	<ul style="list-style-type: none"><li>✓ Direct use project integrated with electricity generation</li></ul>	

# Determining the Heating Tariff



# Case Study – Cost based: Fish Drying in Uganda

## 1. Capital Investment Costs (CAPEX)

## 2. Operation and Maintenance Costs (OPEX)

### Cost estimation for fish drying

Items	Specification	Quantity	Price per unit(\$)	Total price(\$)
Heat exchanger		1	20000	20000
Pumps	Cast iron	1	3500	3500
Well drilling		30m	100	3000
Fans	Centrifugal fans	2	1500	3000
Pipes	Carbon steel	150m	300	45000
Construction of drying station		1	150000	150000
Drying cabinet		1	2000	2000
<b>Total initial cost</b>				<b>226500</b>
Depreciation at 1% of initial cost				2265
Operation and maintenance at 15% of initial cost				33975
<b>Total cost</b>				<b>262740</b>

→ Fish drying initiated fixed investment and annual expenditures = USD 262,740

# Case Study – Cost based: Fish Drying in Uganda

## 3. Payback Period

$$\text{Simple payback period} = \frac{\text{Initial fixed investment of the project}}{\text{cash inflow from the project}}$$

$$\text{Simple payback period} = \frac{\$262740}{\$116712} = 2.25 \text{ years}$$

### Fish drying cash inflow

Items	Specification	Quantity kg/month	cost in \$/kg	Total cost in \$
<b>cost of fresh fish</b>	Fresh	25000	1.5	37500
<b>cost of dry fish</b>	Dry	5556	8.5	47226
<b>cash inflow in \$/month</b>				9726
<b>Cash inflow/year</b>				<b>116712</b>

→ Annual cash inflow = USD 116,712

VIABLE PROJECT!



# Case Study – Market Based: Fish farming and production

- ✓  $M_i$  : the initial moisture content is estimated at 80%, i.e., 0.8
- ✓  $M_f$  : the final moisture content is estimated to be 10%, i.e., 0.1

Amount of moisture to be removed from 25000 kg of fresh fish is:

$$m_w = \frac{25000 * (0.8 - 0.1) * 100}{100 - 100 * 0.1} = 19444.44 \text{ kg}$$

Quantity of heat (energy) required to evaporate 19444.44 kg of water:

$$Q = m_w * h_{fg}$$

- ✓ Water evaporation assumption occurs at 20 o C during the drying process

$$h_{fg} = 4.187 * (597 - 0.56 * 20) = 2452.7 \text{ kJ/kg}$$

$$Q = 19444.44 \text{ kg/month} * 2452.7 \text{ kJ/kg} = 47692256 \text{ kJ per month}$$

$$Q = 18.4 \text{ kJ/s}$$



# Case Study – Market Based: Fish farming and production

- ✓ Converting KJ to kWh.  $1 \text{ kWh} = 0.0002778 \cdot \text{KJ}$
- ✓ Monthly kWh consumed – 13,250
- ✓ Year kWh consumption – 159,000
- ✓ Assume 1 kWh cost 20 US cents
- ✓ Annual cost of using electric power to dry 25,000 kg of fish - \$31,800.  
(on par with annual O&M costs using the cost-based method)
- ✓ Alternative cost calculation – cost of geo water:
- ✓ Assume flowrate of geo- water –  $0.006 \text{ cm}^3/\text{sec}$  or  $189,000 \text{ cm}^3/\text{year}$ .
- ✓ Price of one cubic meter of geothermal water – 16 US cents



## Market-based approach

- ✓ When the cost of the alternative fuels increases considerably → potential for the supplier to make higher returns
- ✓ When the demand and prices for alternative fuels subsides → geothermal heat prices dropping, and the energy supplier may incur losses

## Cost-based approach

- ✓ The cost of energy varies mainly with the costs associated with developing and operating the energy supply system.
- ✓ Key benefit is that the supplier can establish long-term contracts for heat supply with customers and use them as a basis for obtaining financing.

# THANK YOU!

