# Long-Term Energy Scenarios in Canada's Clean Energy Transition



## **Outline**

Canada's Energy Context

Modelling Work in Canada

Conclusions





## Canada is a global energy leader with world-class assets and expertise...

### Hydro

- 2nd largest hydro producer
- 59% of Canadian electricity

### Renewables (e.g. wind, solar)

- 9<sup>th</sup> in wind power capacity
- 10-fold growth in solar capacity since 2010
- 8th in liquid biofuels



### **Environmental performance**

- From 2000-2016, emissions per unit of energy decreased 13%
- Oil sands emissions per barrel have decreased 29% in the same period

#### Nuclear

- 2<sup>nd</sup> in uranium production
- Tier 1 Nuclear Nation
- Own nuclear reactor technology (CANDU)



### Crude oil

- 4th largest producer
- 3rd largest proved reserves



### Natural gas

- 4th largest producer
- \$7B net exports

### **Energy efficiency**

- Saved Canadians \$38B in energy costs
- Avoided 95 Mt of GHG emissions

### **Energy innovation**

- \$2.2B invested in energy RD&D
- 56,000 employed in clean energy

### ... working towards ambitious decarbonization targets...

### GHG emission reduction ambition



\* Below 2005 levels

### Between 2000 and 2016

Canada's GHG emissions decreased by

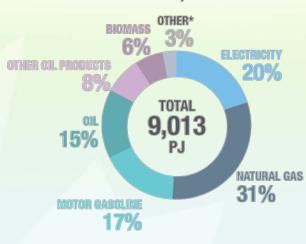
**Emissions from electricity** production decreased by



While GDP increased



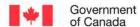
### CANADA'S SECONDARY ENERGY USE BY FUEL TYPE, 2015



\* "Other" includes coal, coke, coke oven gas. NGIs and steam and waste

## ...through a comprehensive suite of measures...







### ...in a federal context of shared responsibility

#### **FEDERAL RESPONSIBILITIES**

- International engagement and negotiations
- Trade and investment
- Interprovincial and international energy (pipelines, power lines)
- Nuclear energy, waste and uranium
- Offshore, Nunavut and federal lands

#### **SHARED RESPONSIBILITIES**

- Environmental regulation of new energy projects
- Scientific R&D
- Offshore petroleum in Atlantic Accord Areas
- Interprovincial energy (transmission lines)
- Infrastructure security and resiliency
- Energy efficiency

## PROVINCIAL AND TERRITORIAL RESPONSIBILITIES

- Electricity generation, transmission and distribution, including rates
- Regulation of natural resources development within the province
- Land-use and project planning
- Royalty design and collection
- Intra-provincial energy resources infrastructure, distribution, and storage

### **INDIGENOUS**

- Role in energy project assessment and review, as well as decision-making, monitoring and active participation in projects
- Ownership and management of energy systems
- Self-determination of communities



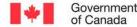


## **Modelling Work in Canada**

- Modelling work at Government of Canada
  - National Energy Board: Modelling Canada's energy future
  - Environment and Climate Change Canada: A GHG perspective to energy modelling

Provincial Governments

Academia/Private companies





## Federal Energy Information Framework

- Stewardship of national statistics program
- Report on Energy Supply and Demand
- Surveys and tables provide basis for much Canadian energy data in Canada

 Emission Trends and Projections (National Inventory and Biennial Reports to UNFCCC)

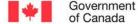
 GHG and Air Pollutant emissions facility reported data Statistics Canada Natural Resources Canada

- National End-Use Database (Link)
- Energy Efficiency and Alternative Energy Programs Directory
- Energy Fact Book (<u>Link</u>)

ECCC

National Energy Board

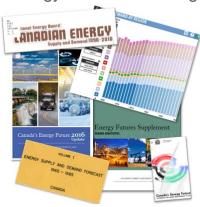
- Resource Assessments
- Market Snapshots
- Pipeline Profiles
- Energy Market Assessments
- CTS Trade Data
- Energy Futures





## The National Energy Board and Energy Futures

- An independent quasi-judicial regulatory tribunal established in 1959
- Reports to Parliament via the Minister of Natural Resources Canada
- Two primary functions:
  - Regulatory Mandate
  - Energy Information Program





- Energy Futures is the Board's flagship energy information product; published since 1967
- Historically produced every four years, biannually since 2007
- Released annually since 2016

## **Energy Future Scenarios**

### EF 2016 Scenarios Constrained Oi Transportation **Pipeline Capacity Case High Price Case** Oil and Natural Reference Case Higher long-term oil and natural gas price Gas Price Baseline Projection **Low Price Case** Uncertainty High LNG Case

### EF 2017 Scenarios

Reference Case

- Currently Announced Policies
- Consensus view prices, econ growth
- Carbon price flat (nominal) post 2022

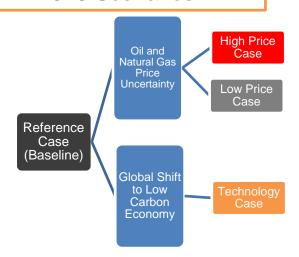
Higher Carbon Price Case

- Increasing carbon price post 2022
- Assumes this is driven by greater global climate action
- Lower crude oil price

Technology Case

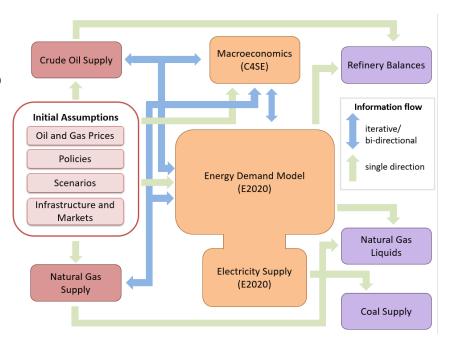
- Explores technology uncertainty
- Higher Carbon Price + greater adoption of select technologies
- Lowest crude oil price

### EF 2018 Scenarios



## **NEB Modeling System**

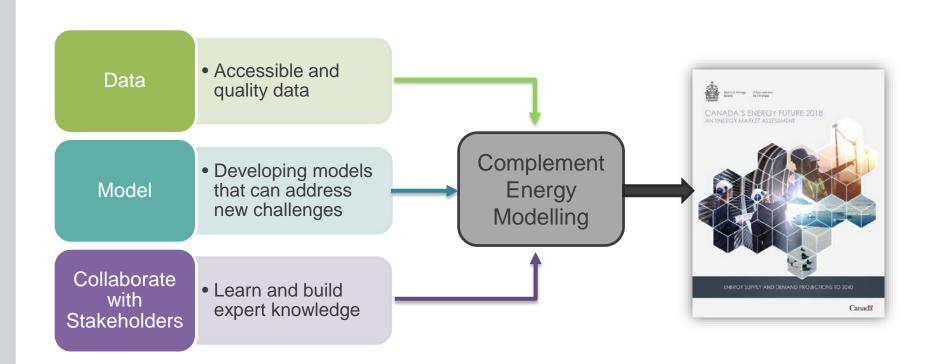
- Energy Demand and Electricity Model: ENERGY2020
- Hybrid model balancing bottom-up detail with top-down behavioural components
- Model also used by ECCC
- Detail for all 13 provinces and territories
- Four primary demand sectors: residential, commercial, industrial, transportation (all with detailed subsectors)
- Electricity production defined for utility and industry across numerous technologies



## **Electricity Supply Modeling**

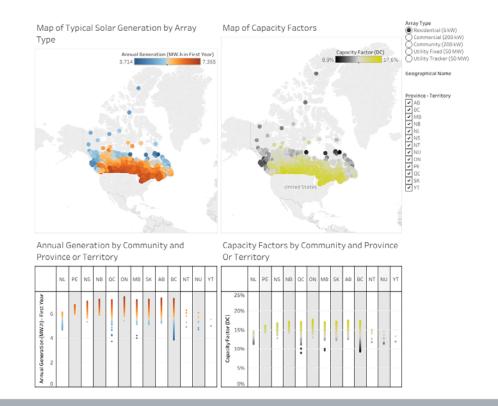
- Historical electricity supply data is obtained primarily from Statistics Canada. Information on future electricity units is based on data produced by provincial utilities and electric system operators. The model also includes U.S. electricity supply data, which is based on the U.S. Energy Information Administration (EIA) Annual Energy Outlook.
- Each unit has its own parameters such as heat rate, capacity factor, and cost information (although cost info usually generic assumptions)
- In longer term and scenario analysis, capacity additions determined by economics, considering various constraints

## Renewables Modeling Improvements



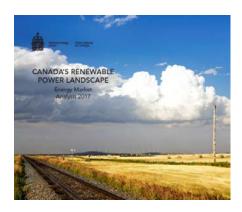
### The Economics of Solar Power in Canada

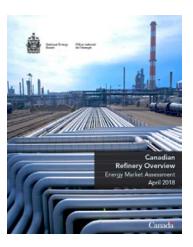
- Recent on-line only study/dashboard tool
- Looks at the solar resource for 20,000 communities in Canada
- Assesses the economics for residential, commercial, and utility scale projects at various cost levels (current, near future, low-cost future) and if there is time of use pricing available or not



## Other NEB Energy Information Products

## PROVINCIAL & TERRITORIAL ENERGY PROFILES





#### Canada's pipeline system portal

The NEB is committed to increasing the amount of energy and pipeline information available to the public, and this new Pipeline Portal complements information already published by the NEB. This includes a recently launched interactive Pipeline Map, a regularly updated <u>Safety and Environmental Performance Dashboard</u>, and detailed financial analysis off Canada's Pipeline Transportation System.

Pipeline Profiles







### **Market Snapshots**



Regular energy information updates illustrate emerging trends in various segments of the energy market. They provide topical energy information to Canadians.

## Feature Article: Overcoming the challenges of powering Canada's off-grid communities



Modelling at Environment and Climate Change Canada

Modelling: GHG emissions, air pollutants, energy sector

 Feeding into: emissions projections reports, cost benefit analysis for regulations, Canada's Mid Century Strategy, etc.

 Where possible the suite of models are used in complementary ways.

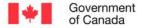
### Used to:

 develop projections of energy and associated GHG emissions and air pollutants.

conduct analysis to respond to key policy questions.



Canada



### Modelling at Environment and Climate Change Canada

### **E3MC**

- For energy and emissions reference case projections
- For policy and regulatory analysis

### **EC-Pro**

- To assess the impact of environmental policies on:
  - GDP, sector output, competitiveness
  - Employment, welfare

### **EC-MSMR**

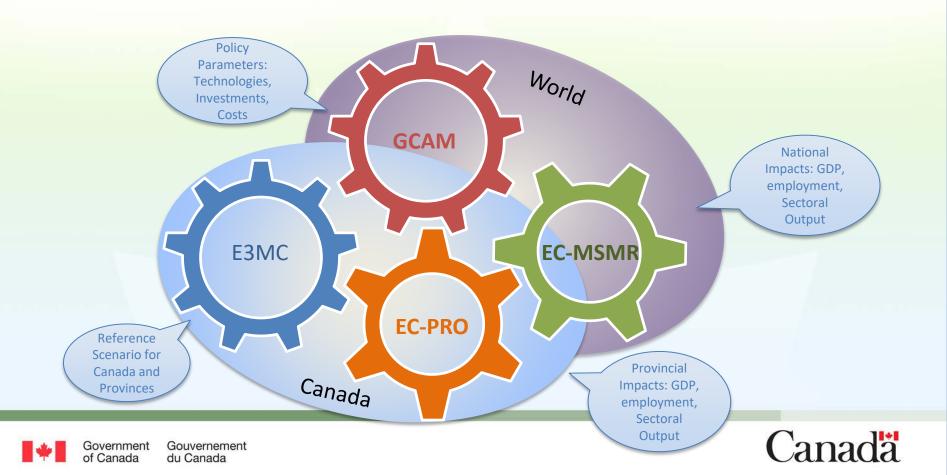
 For international impacts of policy options (Competitiveness, investment leakage)

### **GCAM**

 To assess longerterm policy issues related to changes in temperatures.



## Modelling for Canada's Mid-Century Strategy at ECCC



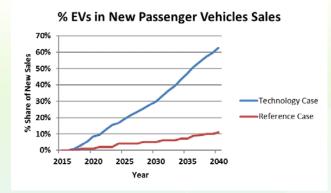
## Modeling Clean Technology in Canada's GHG Projections

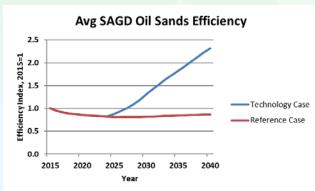
- GHG projections sensitive to assumptions (oil & gas prices, GDP growth, technology)
- High interest in clean technology case to inform policy-making to meet 2030 target
- Canada's 2018 Emission Projections included a technology case with similar technological assumptions to the NEB's case.
- Technology case provides an indication of sensitivity of projections to faster technological progress

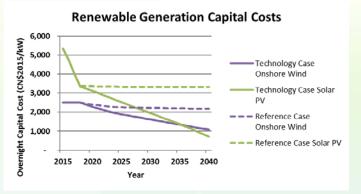


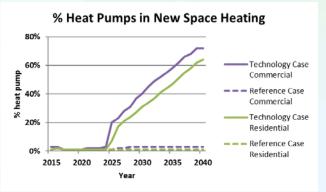


## Canada's 2018 Emission Projection Technology Assumptions





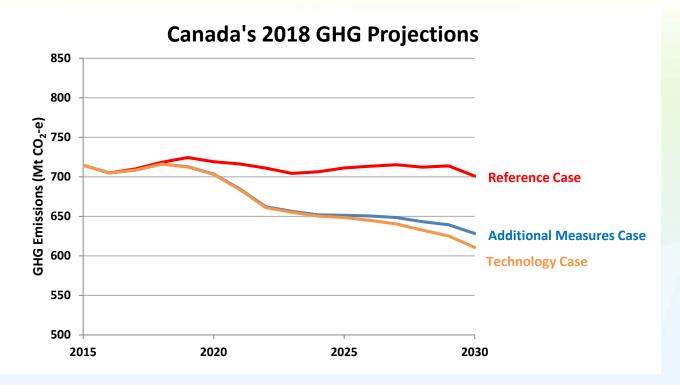








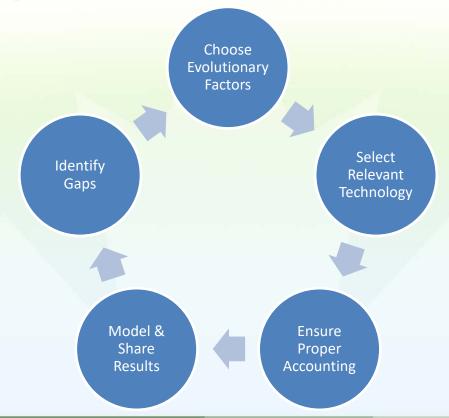
## **Scenario Development**







## **Incorporation of Clean Technology**







## **Summary/Conclusions**

- Canada's approach to modelling long-energy futures is a coordinated effort among the federal government family with NEB and ECCC playing an important role
- Using modelling tools to respond to hard energy/climate change policy questions is often challenging.
- Developing useful scenarios to inform those decisions is also challenging impact of disruptive technologies, renewables cost and CCUS.
- Important to continue improving modelling tools to capture new development in technology, policy, behaviour etc.





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